



STANDARD OPERATING PROCEDURE (SOP)

FOR

"MAP PROCESS"

"METERING DEPARTMENT"

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1. DOCUMENT DETAILS

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2. DOCUMENT APPROVAL DETAILS

S/N	AUTHORISING OFFICERS' ROLE	JOB TITLE	NAME	SIGNATURE	DATE
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2	Reviewer (HOD or Supervisor)	MDTA	Engr Muyiwa Akinkunmi	Mai	20/2/24
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5	Approval	MD/CEO	Mr Deolu Ijose	11 Scop	25/08/2

Note: This sign-off authorizes the immediate implementation of this document.

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4. STANDARD OPERATING PROCEDURE (SOP)

4.1 DEFINITION OF TERMINOLOGIES

Make a list of all the acronym and/or technical terms used in the SOP and their respective meanings, see example below:

ACRONYM	MEANING
AMI	Advanced Metering Infrastructure
BEDC	Benin Electricity Distribution Company
F&A	Finance & Accounts
IT	Information Technology
KCT	Key Change Token
MAP	Meter Asset Provider
MU	Metering Unit
ME	Meter Engineer
MM	Meter Management
NERC	Nigerian Electricity Regulatory Commission
NEMSA	Nigerian Electricity Management Services Agency
NESI	Nigerian Electricity Supply Industry
PA	Payment Aggregator
RPD	Revenue Protection Department
RH	Regional Head
SGC	Supply Group Code
DSSO	Distribution Sub-Station Officer

4.2 PURPOSE

This document is a guide to all relevant stake holders involved in MAP Metering operations. This ensures tasks are carried out correctly by the operators in the metering process. The document will also guide other departments with review functions (Internal control, compliance or Audit) and other units /departments that interfaces with Metering Operations for their operations and/or on behalf of customers (Regions, Sub-Regions, customer care, etc.).

It creates a standardized approach on recommendation, deployment, and installation of meters in the Company helping Company achieve its organisation's goals.

4.3 SCOPE

This standard operating procedure aims to account for customers embracing the MAP scheme to pay for meters and the metering service provided to them.

4.4 PREREQUISITES/REQUIREMENT

The tool available to carry out the procedure is the Integrated Meter application provided by IT for managing MAP metering process.

4.5 RESPONSIBILITIES

The Head, Metering is responsible for the implementation and review of this SOP.

4.6 WORKFLOW

4.6.1 DELIVERY AND ACCEPTANCE OF MAP METERS

4.6.2 Process Owners

WORKFLOW	SOURCES OF	INITIATORS	1ST LEVEL	2ND LEVEL	PROCESSED
ACROYNYM	DATA	DESIGNATION	APPROVAL	APPROVAL	ВҮ
	Email	Store Officers	Metering	Risk	Metering

4.6.3 Procedures

ACTIVITY	DESCRIPTION	RESPONSIBILITY	TIMELINE
Overview	Predetermined buffer meters are supplied to each Regional Stores by MAPs. The MAPs are to restock meters to the minimum buffer level set in concerned region. Every batch of meters delivered to store undergo Meter Acceptance test conducted by MU to confirm MAPs supplied all accessories required for installation and customer use, the meters are functioning satisfactorily, the meters are NEMSA certified, and all meters comply to BEDCs default KCT & SGC set standard.	MAP/Store officers/Metering	5 days
Documentation and approval required	SUPPLY & ACCEPTANCE OF METERS	MAP/Store officers/Metering	
Procedure	DELIVERY AND ACCEPTANCE OF MAP METERS I. Metering/Store operations	c) Head Metering	a) 1 day b) 1 day c) 1 day d) 2 days e) 1 day

a)	Store notifies metering on supply of	Management
	meters by the MAPs stating the	Team
	quantity supplied.	e) Risk
b)	Metering conducts Meter	
	Acceptance Test to confirm.	
	i. MAPs supplied all accessories	
	required for installation and	
	customer use.	
	ii. The meters are functioning	
	satisfactorily.	
	iii. The meters are NEMSA certified.	
	iv.The meters comply to BEDCs	
	default KCT & SGC set standard.	
c)	MAPs are notified of meters that	
	have failed (MAT) for recovery and	
	correction.	
d)	Meters that have passed (MAT) are	
	allocated to Region/BHs and	
	scanned into the metering	
	application directory.	
e)	Risk approves meters into the	
	metering application	

4.6.4 MAP METERING

4.6.5 Process Owners

WORKFLOW	SOURCES OF DATA	INITIATORS	1ST LEVEL	2ND LEVEL	PROCESSED
ACROYNYM		DESIGNATION	APPROVAL	APPROVAL	BY
	Online customer application	Metering Engineers	NA	NA	МАР

4.6.6 Procedures

ACTIVITY	DESCRIPTION	RESPONSIBILITY	TIMELINE
Overview	Customers are expected to apply for MAP via BEDC website or walk into any of our customer care offices. Metering Engineers are to conduct Technical Evaluation in conjunction with the MAP designate to evaluate the	Customer/Metering/ MAP	Meter installation is 10

	customer's premises to confirm premises is suitable/ready for Metering. The customer proceeds to make payment using the MAP ID. The MAP then installs the meter in the customer premises while the Metering Engineer monitors installation and compliance. Where applicable, previous functional, obsolete or faulty meter(s) at customer's premises are recovered and credited to BEDC stores by the ME and inventory of recovered meters are received by Store.		days after payment
Documentation and approval required	 MAP METERING Customer must have an existing account or meter to apply. Means of I.D Technical evaluation assessment (see appendix) 	Metering Engineer	
Procedure	TECHNICAL EVALUATION, INSTALLATION & CERTIFICATION Metering/MAP Operations a) The Metering Engineer with the support of the DSSOs, evaluates customer premises to confirm meter type and ensure premises is ready for metering. b) Customer is advised to make payment for meter. Customer then chooses MAP and makes payment only if meter is available in the Region/BU store covering his area. c) The Store officer issues meters to MAPs based on SRIN document & MAP list provided by the resident Metering Engineer which must be	a) Metering Engineer b) The metering application (autorun) c) Store officer d) MAP e) Metering Engineer f) MAP g) RH & Metering Engineer h) RPD	a) 10 days b) Autorun c) 1 days d) 10 days e) Continuous f) Continuous g) 1 Day h) Continuous

	concurred by the respective
	Regional/BU Auditor.
	d) MAP installs meter for
	customers who have paid for
	meters and reports meter
	installation via the metering
	application.
	e) MAP submits Installation
	document for issuance of
	Certificate of Completion.
	f) RH and Metering Engineer signs
	Certificate of completion
	certifying the meters have been
	installed in the customer
	premises in line with BEDC
	requirements.
	g) Revenue Protection Department
	conducts second level
	certification of meters installed
	in customers premises.
	MAP DEFAULT ON INSTALLATION
	a. Customer reports on MAP failure
	to meter within ten days.
	b. Metering confirms payment
	made by customer to the MAP. a) Customer
	c. Confirmed payments are b) Metering Officer a) Continuous
	compiled and sent to the MAP c) Metering Officer b) 1 Day for installation and Regulatory for d) Regulatory
	Officer C) I Day
Procedure	action. d) MAP
Trocedure	d. Regulatory analyses report and f) Metering (e) 10 days
	advises management on breach Fingineer Continuous
	of NERC Regulation by MAP. g) MAP h) 1 Day
	n) RH & Metering
	who have paid for meters and Engineer
	reports meter installation via i) RPD
	metering application.
	f. Metering Engineer certify
	installations and advises MAP to
	correct poor/wrong installations.

 T	
g. MAP submits Installation	
document for issuance of	
Certificate of Completion	
h. RH and Metering Engineer signs	
Certificate of completion	
certifying the meters have been	
installed in the customer	
premises in line with BEDC	
requirements.	
i. Revenue Protection Department	
conducts second level	
certification of meters installed in	
customers premises.	
Sanctions to MAPS	
a. MAP performance is analysed on	
a monthly basis and Customers	
not metered by the 3rd	
consecutive bidding cycles (3	
months) are identified and listed.	
b. The list is submitted for	
Management/MD approval to	
initiate	
i. The calling of the APG	
ii. The engagement of an a. Metering	a. Monthly
installer in line with the b. Metering	b. 1 day
Meter service Agreement c. Management/l	-
iii. Implementation of the d. Metering	d. Immediate
sanctions in line with the	
deregulation of Meter Prices	
for Meters deployed under	
the Meter Asset Provider	
Scheme and Meter Service	
Agreement (MSA)	
c. Management/MD selects	
appropriate sanctions and	
approves.	
d. Implementation of sanctions	
aprementation or bandrons	

4.6.7 ACCOUNT RECONCILIATION & DEBT FACTORIZATION

Refer to Billing SOP with Ref No. BEDC/SOP/BO/001

4.6.8 MAP PAYMENT

4.6.9 Process Owners

WORKFLOW	SOURCES OF	INITIATORS	1ST LEVEL	2ND LEVEL	3RD LEVEL	PROCESSED
ACROYNYM	DATA	DESIGNATION	APPROVAL	APPROVAL	APPROVAL	BY
	The metering application & Payment Aggregator	Metering	Risk	F&A	MD	Metering

4.6.10 Procedures

ACTIVITY	DESCRIPTION	RESPONSIBILITY	TIMELINE
Overview	MAPs are to receive payment for meters directly into their MAP accounts via the payment aggregator.	Metering	Continuous

Documentation and approval required	MAP METERING ❖ Advanced Payment Guaranty (APG)	Metering	
Procedure	a) MAPs must submit a valid Advanced Payment Guaranty from a bank covering 20% of the value of 2,000 meters. This will serve as collateral to receive payments directly to their accounts via a Payment Gateway. b) Metering receives and confirms submitted APG and advises IT to setup MAP account on the metering application/payment gateway platform.	a) MAPs b) Metering c) IT	a) 1 day b) 2 days c) 1 day

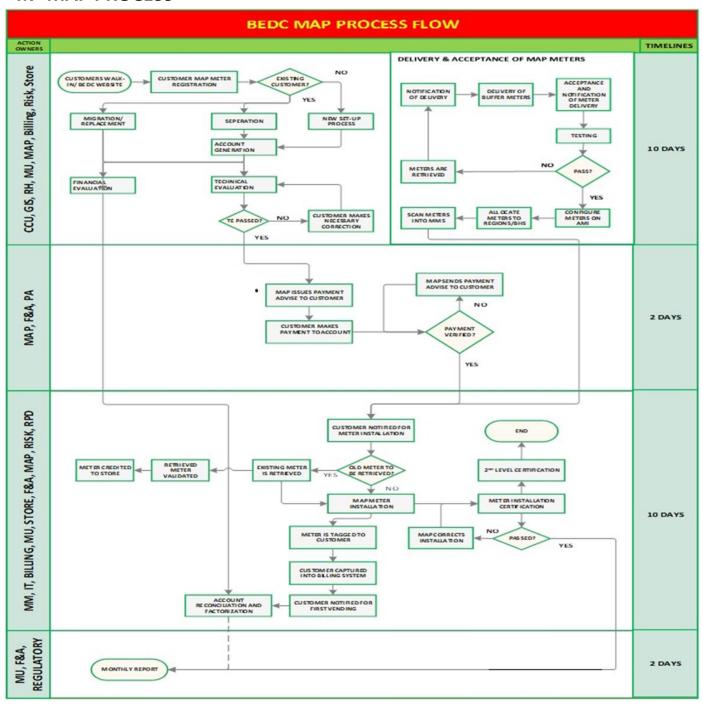
c) IT to setup MAP account on the metering application/payment gateway. Payments must reflect MAP IDs

Note:

- 1. The APG is to be valid for 1 year.
- 2. The APG value is to be re-evaluated when the price of meters has increased by 50% of its initial value.



4.7 MAP PROCESS



5 APPENDIX: TECHNICAL EVALUATION CHECK LIST

The meter must be High Wall mounted and conform to the checklist for compliance.

1. How many phases enter the customer premises?

Relevance: The number of phases entering the premises must be confirmed.

2. Are the service cables visible from the termination point on the pole to the customer's fuse board/box?

Relevance: Service cables must be traceable and visible from the Pole to the meter.

3. Service cable installation description (if not visible):

Relevance: This is a note for further action.

4. Are the service cables passing through the ceiling?

Relevance: Service cables must not enter the ceiling before the meter.

5. Are there any extensions of the service cables from the concerned premises/apartment to other buildings/apartments?

Relevance: This is to ensure neat installations are done.

6. Does the service cable meet BEDCs minimum technical requirement?

Relevance: Standard wiring is required.

7. If single phase is recommended, have the other phases been disconnected and removed from the concerned premises?

Relevance: Single phase meter for three phase wiring is not acceptable.

8. Will the meter be visible afar when it is installed?

Relevance: To ease monitoring and auditing of metering inspection

9. Is there an existing meter?

Relevance: To confirm meter to be retrieved from the premises.

10. Are the premises fit for metering?

Relevance: To ensure premises that can be metered can pay for meters.

11. Enter existing meter number (if any)

Relevance: To confirm meter to be retrieved from the premises.

12. Estimated Customers present energy consumption

Relevance: To confirm the meter type required for the premises.

13. Recommended customer classification: MD/NMD

Relevance: To ensure MD customers do not pay for residential meters.

14. Recommended meter type

Relevance: A metering engineer is to recommend a meter type suitable for the metering of the concerned premises.



PPRC MEMBERS RATIFICATION

S/N	Name	Designation	Position	Signature	Date
1	Akinleye Ogunleye	ссо	Chairman		25/8/24
2	Evwienure Agama	CFO	Member	Hazimer	20/08/20
3	Collins Igwe	CRCM	Member	AND	20/8/2
4	Gilbert Owoupele	CIA	Member	ALA	20/8/24
5	Jonathan Lawani	сто	Member	Community.	20/8/24
6	Opeoluwa Afolabi	Head, TS&CP	Member	Dorland	28/68/24
7	Felix Ndidi Nkeki	Head, GIS	Secretary		20/00/2014